



DELHI TRANSCO LIMITED  
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of A.G.M. (EA)  
33kV Sub-Station Building,  
Minto Raod, New Delhi –02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 24.03.2025

No. F.DTL/207/2024-25/Manager(EAC)/533

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 4 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 5 MD, TPDDL, Kingsway Camp, N Delhi-09
- 6 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
- 7 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 8 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 9 Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
- 10 SE (Commercial), NRPC
- 11 The Secretary, DERC

**Sub.:** Final Intra-State ABT based Energy Account for the period Jan'24 to Mar'24 for ISGS.

Sir,

Please find herewith the Final Intra-State ABT based Energy Account for the Period of Jan'24 to Mar'24 for ISGS on the basis of final Energy account issued by NRPC for revised energy.

Accordingly the accounts are amended for the the above period.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

Manager(EAC)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)

GM (T),SLDC

G.M.(C& RA.),DTL

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Account for the month of Jan'24 from ISGS**

**A) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.500000	4.611600	2.667000	3.221400	0.000000	
AURIYAGPP	10.860000	4.769712	2.758440	3.331848	0.000000	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
CHAMERA-III HEP	12.734000	5.592773	3.234436	3.906791	0.000000	
DADRI GPP	10.960000	4.813632	2.783840	3.362528	0.000000	
DADRI TPS*						
DADRI-II TPS	74.355000	55.468830	17.867507	1.018664	0.000000	
DHAULIGANGA	13.210000	5.801832	3.355340	4.052828	0.000000	
DULAHSTI HEP	12.830000	5.634936	3.258820	3.936244	0.000000	
JHAJJAR	46.200000	0.666667	4.613993	40.919340	0.000000	
KOLDAM HEP	0.000000	0.000000	0.000000	0.000000	0.000000	
KOTESHWAR	9.860000	6.834952	0.000000	3.025048	0.000000	
NAPP	10.680000	7.403376	0.000000	3.276624	0.000000	
NATHPA JHAKRI	9.470000	4.159224	2.405380	2.905396	0.000000	
RAPP C	12.690000	5.573448	3.223260	3.893292	0.000000	
RIHAND STPS	10.000000	6.932000	0.000000	3.068000	0.000000	
RIHAND-II STPS	12.600000	5.533920	3.200400	3.865680	0.000000	
RIHAND-III STPS	13.191000	7.817000	5.374000	0.000000	0.000000	
SEWA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
SINGRAULI	7.500000	1.482000	3.717000	2.301000	0.000000	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.300000	4.367160	0.000000	1.932840	0.000000	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAHAR-I	5.710000	2.507832	1.450340	1.751828	0.000000	
UNCHAHAHAR-II	11.190000	4.914648	2.842260	3.433092	0.000000	
UNCHAHAHAR-III	13.810000	6.065352	3.507740	4.236908	0.000000	
URI HEP-I	11.040000	4.848768	2.804160	3.387072	0.000000	
PARBATI-III	12.730000	5.591016	3.233420	3.905564	0.000000	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	8.891100	0.690300	0.000000	
SINGRAULI HYDRO	19.130000	0.000000	0.000000	19.130000	0.000000	
UNCHAHAHAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000	
Meja	0.000000	0.000000	0.000000	0.000000	0.000000	
Tanda-II	0.000000	0.000000	0.000000	0.000000	0.000000	
KishanGanga	0.000000	0.000000	0.000000	0.000000	0.000000	
Rampur	0.000000	0.000000	0.000000	0.000000	0.000000	
Kudgi	0				0.000	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Account for the month of Jan'24 from ISGS**

**B) Details of Final Energy Scheduled to the Licensees for the month of Jan-24 (in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.000000					
ANTA CRF	0.029400	0.029397	0.000001	0.000002	0.000000	
AURIYA CRF	0.076394	0.076393	0.000000	0.000000	0.000000	
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.000000					
BAIRASIUL	1.402700	0.616040	0.356286	0.430374	0.000000	
CHAMERAHEP	2.615286	1.148766	0.664259	0.802261	0.000000	
CHAMERA-II HEP	3.549689	1.558880	0.901669	1.089139	0.000000	
CHAMERA-III HEP	0.806869	0.354391	0.204917	0.247561	0.000000	
DADRI CRF	0.320444	0.320444	0.000000	0.000000	0.000000	
DADRI GF	0.000000					
DADRI LF	0.000000					
DADRI RF	0.3161842	0.2534141	0.0284189	0.0343513	0.000000	
DADRI TPS	0.000000					
DADRI-II TPS	402.3220247	311.0328862	87.1309926	4.1581459	0.000000	
DHAULIGANGA	2.823336	1.240045	0.717055	0.866236	0.000000	
DULAHSTI HEP	9.145635	4.016809	2.323120	2.805707	0.000000	
JHAJJAR	341.0686397	5.6273059	32.3835216	#####	0.000000	
ANTA LF	0.000000					
KOTESHWAR	9.001311	6.239753	0.000000	2.761558	0.000000	
NAPP	17.4408905	12.0900253	0.000000	5.3508652	0.000000	
NAPTHA JHAKRI*	17.382306	7.634265	4.415143	5.332899	0.000000	
RAPP C	36.8053033	16.1664902	9.3477930	11.2910202	0.000000	
RIHAND STPS	66.166819	45.317730	0.000000	20.849089	0.000000	
RIHAND-II STPS	54.114347	23.796799	13.934611	16.382937	0.000000	
RIHAND-III STPS	74.456783	43.998585	30.458198	0.000000	0.000000	
SEWA-II HEP	0.823008	0.361432	0.209055	0.252521	0.000000	
SINGRAULI	94.220995	18.172577	46.999587	29.048831	0.000000	
SALAL HEP	6.230797	4.648432	1.582365	0.000000	0.000000	
TEHRI HEP	15.980557	11.077316	0.000000	4.903241	0.000000	
TANAKPUR	0.844590	0.370956	0.214503	0.259131	0.000000	
UNCHAHAAR-I	10.050971	4.633970	2.360562	3.056439	0.000000	
UNCHAHAAR-II	26.300485	12.156471	6.225119	7.918895	0.000000	
UNCHAHAAR-III	15.988467	7.549503	3.731484	4.707480	0.000000	
URI HEP	4.258873	1.870587	1.081692	1.306595	0.000000	
URI -II HEP	3.985348	1.750330	1.012335	1.222683	0.000000	
TALA	0.000000					
PARBATI-III	0.431079	0.189329	0.109480	0.132270	0.000000	
FARAKA	12.122747	5.803006	2.562911	3.756830	0.000000	
KAHALGAON-I	26.454677	11.815774	6.792920	7.845983	0.000000	
KAHALGAON-II	93.429053	41.390384	23.862512	28.176158	0.000000	
SASAN	297.702531	44.045926	235.567473	18.089133	0.000000	
Nabinagar STPS(BRBCL)	12.101883					12.101883
SINGRAULI HYDRO	0.582653	0.000000	0.000000	0.582653	0.000000	
Kudgi	52.825530				52.825530	

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**C) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NRperiphery	169.660890	80.106101	43.930361	45.624428		
DVC(LT-3) at Ex-NR State Per2012_02	163.078925	76.998399	42.226090	43.854436		
DVC(MEJIA)(LT-4) at Ex-NR Per	51.782148	24.158189	12.464885	15.159074		
DVC(MEJIA)(LT-2012_07) at Ex-NR State Periphery2012_07	49.770335	23.219607	11.980606	14.570122		
DVC(MEJIA7)(LT-8) at NR Per	62.748020		62.748020			
DVC(MEJIA7)(LT-8) at NR State periphery2012_01	60.316652		60.316652			
Haryana CLP Jhajjar(LT-5) at EX-NR per	76.474662			76.474662		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	73.509428			73.509428		
(MPL-DVC)(LT-2012_04) at Ex-NR per	186.809912			186.809912		
(MPL-DVC)at Ex-NR State per2012_04	179.563335			179.563335		
Himachal(LT-59) at Ex-NR periphery	0.566360			0.566360		
Himachal(LT-59) at Ex-NR state peri	0.543818			0.543818		
Tuticorin_GIREL ( L_NR_2018_61) at Ex-NR periphery	9.424048	9.424048				
Nanti Hyd at NR periphery	0.778334			0.778334		
Nanti Hyd (L_NR_2019_11) at NR State peri	0.752955			0.752955		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	22.906972			22.906972		
Tarenda Hyd, HP(L_NR_2020_02)at NR PP	1.096350			1.096350		
Tarenda Hyd, HP(L_NR2020_02)at State PP	1.053995			1.053995		
Alfanar wind SECI-3(L_NR2020_05,06 & 07) at NR & state PP	38.437535	23.062775	7.686982	7.687778		
ERCPL(L_NR_2021_12 & 13)	58.013810	48.345098	9.668712			
Azure & Adani Power(L_NR_2021_14&15)	24.331107	16.007105	8.324002			
ASEJ2PL_BKN (2021_16&17)	22.469000		7.491000	14.978000		
SECI at NR & state(LT-36,35 & 31)	8.217592	2.784000	2.717422	2.716170		
MORJAR_BHJ2_W(2022_08)	6.617548	6.617548				
SITAC_W(2022_09&10)	33.784980	16.892490	16.892490			
TS1PL_BKN(L_NR_2023_07&10)	44.001000	30.856000	13.145000			

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**A) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.500000	4.611600	2.667000	3.221400	0.000000	
AURIYAGPP	10.860000	4.769712	2.758440	3.331848	0.000000	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
CHAMERA-III HEP	12.734000	5.592773	3.234436	3.906791	0.000000	
DADRI GPP	10.960000	4.813632	2.783840	3.362528	0.000000	
DADRI TPS*						
DADRI-II TPS	74.355000	55.468830	17.867507	1.018664	0.000000	
DHAULIGANGA	13.210000	5.801832	3.355340	4.052828	0.000000	
DULAHSTI HEP	12.830000	5.634936	3.258820	3.936244	0.000000	
JHAJJAR	46.200000	0.666667	4.613993	40.919340	0.000000	
KOLDAM HEP	0.000000	0.000000	0.000000	0.000000	0.000000	
KOTESHWAR	9.860000	6.834952	0.000000	3.025048	0.000000	
NAPP	10.680000	7.403376	0.000000	3.276624	0.000000	
NATHPA JHAKRI	9.470000	4.159224	2.405380	2.905396	0.000000	
RAPP C	12.690000	5.573448	3.223260	3.893292	0.000000	
RIHAND STPS	10.000000	6.932000	0.000000	3.068000	0.000000	
RIHAND-II STPS	12.600000	5.533920	3.200400	3.865680	0.000000	
RIHAND-III STPS	13.191000	7.817000	5.374000	0.000000	0.000000	
SEWA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
SINGRAULI	7.500000	1.482000	3.717000	2.301000	0.000000	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.300000	4.367160	0.000000	1.932840	0.000000	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAHAR-I	5.710000	2.507832	1.450340	1.751828	0.000000	
UNCHAHAHAR-II	11.190000	4.914648	2.842260	3.433092	0.000000	
UNCHAHAHAR-III	13.810000	6.065352	3.507740	4.236908	0.000000	
URI HEP-I	11.040000	4.848768	2.804160	3.387072	0.000000	
PARBATI-III	12.730000	5.591016	3.233420	3.905564	0.000000	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	8.891100	0.690300	0.000000	
SINGRAULI HYDRO	19.130000	0.000000	0.000000	19.130000	0.000000	
UNCHAHAHAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000	
Meja	0.000000	0.000000	0.000000	0.000000	0.000000	
Tanda-II	0.000000	0.000000	0.000000	0.000000	0.000000	
KishanGanga	0.000000	0.000000	0.000000	0.000000	0.000000	
Rampur	0.000000	0.000000	0.000000	0.000000	0.000000	
Kudgi	0.000				0.000	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Account for the month of Feb-24 from ISGS**

**B) Details of Final Energy Scheduled to the Licensees for the month of Feb-24 from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.0000000					
ANTA RF	0.0000000					
ANTA CRF	0.0000000					
AURIYA CRF	0.0000000					
AURIYA GF	0.0000000					
AURIYA LF	0.0000000					
AURIYA RF	0.0000000					
BAIRASIUL	2.0128706	0.8840162	0.5112691	0.6175853	0.0000000	
CHAMERAHEP	3.2082810	1.4092400	0.8148743	0.9841667	0.0000000	
CHAMERA-II HEP	3.5324357	1.5513037	0.8972864	1.0838456	0.0000000	
CHAMERA-III HEP	1.1318699	0.4971375	0.2874562	0.3472762	0.0000000	
DADRI CRF	0.0000000					
DADRI GF	0.0000000					
DADRI LF	0.0000000					
DADRI RF	0.0000000					
DADRI TPS	0.0000000					
<b>DADRI-II TPS</b>	<b>349.2486726</b>	<b>268.9983430</b>	<b>75.6995891</b>	<b>4.5507405</b>	<b>0.0000000</b>	
DHAULIGANGA	2.4375013	1.0705816	0.6190626	0.7478571	0.0000000	
DULAHSTI HEP	7.9363863	3.4857005	2.0159535	2.4347324	0.0000000	
JHAJJAR	227.7347066	3.6809243	21.1812667	202.8725156	0.0000000	
ANTA LF	0.0000000					
KOTESHWAR	7.9234824	5.4925966	0.0000000	2.4308858	0.0000000	
<b>NAPP</b>	<b>30.2799738</b>	<b>20.9900778</b>	<b>0.0000000</b>	<b>9.2898960</b>	<b>0.0000000</b>	
NAPTHA JHAKRI*	15.7888048	6.9344031	4.0103898	4.8440120	0.0000000	
<b>RAPP C</b>	<b>37.6387113</b>	<b>16.5325592</b>	<b>9.5594615</b>	<b>11.5466906</b>	<b>0.0000000</b>	
RIHAND STPS	58.4740660	40.0034935	0.0000000	18.4705725	0.0000000	
RIHAND-II STPS	77.2350498	33.1305943	19.8466996	24.2577559	0.0000000	
RIHAND-III STPS	41.9930645	24.5488163	17.4442482	0.0000000	0.0000000	
SEWA-II HEP	3.7540068	1.6486088	0.9535684	1.1518295	0.0000000	
SINGRAULI	86.6143021	16.9192796	43.0489674	26.6460551	0.0000000	
SALAL HEP	9.9737521	7.4408311	2.5329210	0.0000000	0.0000000	
TEHRI HEP	13.7194181	9.5099522	0.0000000	4.2094659	0.0000000	
TANAKPUR	0.4005682	0.1759354	0.1017335	0.1228993	0.0000000	
<b>UNCHAHAHAR-I</b>	<b>7.7865565</b>	<b>3.4890737</b>	<b>1.8765741</b>	<b>2.4209087</b>	0.0000000	
UNCHAHAHAR-II	24.5255684	11.0329484	5.8850873	7.6075326	0.0000000	
<b>UNCHAHAHAR-III</b>	<b>14.6947508</b>	<b>6.7248285</b>	<b>3.4413070</b>	<b>4.5286153</b>	0.0000000	
URI HEP	12.0357252	5.2863434	3.0568998	3.6924820	0.0000000	
URI -II HEP	9.4637139	4.1563798	2.4039184	2.9034156	0.0000000	
TALA	0.0000000					
PARBATI-III	0.0000000				0.0000000	
FARAKA	12.3823486	5.3657286	3.1494963	3.8671238	0.0000000	
KAHALGAON-I	28.0467183	12.2246821	7.0751864	8.7468499	0.0000000	
KAHALGAON-II	89.7899978	38.9722135	23.1078179	27.7099665	0.0000000	
SASAN	284.6876440	42.1846304	225.0579416	17.4450719	0.0000000	
Nabinagar STPS(BRBCL)	13.4042649					13.4042649
SINGRAULI HYDRO	0.5440028	0.0000000	0.0000000	0.5440028	0.0000000	
Kudgi						

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**C) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NRperiphery	144.384760	66.805704	37.103492	40.475564		
DVC(LT-3) at Ex-NR State Per2012_02	139.035625	64.330701	35.728890	38.976034		
DVC(MEJIA)(LT-4) at Ex-NR Per	47.534452	21.937760	11.334289	14.262402		
DVC(MEJIA)(LT-2012_07) at Ex-NR State Periphery2012_07	45.773358	21.124993	10.914367	13.733998		
DVC(MEJIA7)(LT-8) at NR Per	54.856595		54.8565950			
DVC(MEJIA7)(LT-8) at NR State periphery2012_01	52.824330		52.8243300			
Haryana CLP Jhajjar(LT-5) at EX-NR per	47.150460			47.1504600		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	45.396792			45.3967920		
(MPL-DVC)(LT-2012_04) at Ex-NR per	176.952485			176.9524850		
(MPL-DVC)at Ex-NR State per2012_04	170.402462			170.4024620		
Himachal(LT-59) at Ex-NR periphery	0.3904400			0.3904400		
Himachal(LT-59) at Ex-NR state peri	0.3747450			0.3747450		
Tuticorin_GIREL ( L_NR_2018_61) at Ex-NR periphery	10.5726980	10.5726980				
Nanti Hyd at NR periphery	0.6915600			0.6915600		
Nanti Hyd (L_NR_2019_11) at NR State peri	0.6643050			0.6643050		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	27.1810360			27.1810360		
Tarenda Hyd, HP(L_NR_2020_02)at NR PP	0.9477950			0.9477950		
Tarenda Hyd, HP(L_NR2020_02)at State PP	0.9135800			0.9135800		
Alfanar wind SECI-3(L_NR2020_05,06 & 07) at NR & state PP	45.2982070	27.1791050	9.0592920	9.0598100		
ERCPL(L_NR_2021_12 & 13)	58.4313200	48.6930700	9.7382500			
Azure & Adani Power(L_NR_2021_14&15)	27.2506800	18.0397020	9.2109780			
ASEJ2PL_BKN (2021_16&17)	27.6660000		9.2175000	18.4485000		
SECI at NR & state(LT-36,35 & 31)	9.3675910	3.174155	3.096718	3.096718		
MORJAR_BHJ2_W(2022_08)	7.4929150	7.4929150				
SITAC_W(2022_09&10)	40.5576240	20.278812	20.278812			
TS1PL_BKN(L_NR_2023_07&10)	55.0445000	38.5992500	16.4452500			

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Account for the month of Mar-24 from ISGS**

**A) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	NR
ANTA GPP	10.500000	4.611600	2.667000	3.221400	0.000000	
AURIYAGPP	10.860000	4.769712	2.758440	3.331848	0.000000	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
CHAMERA-III HEP	12.734000	5.592773	3.234436	3.906791	0.000000	
DADRI GPP	10.960000	4.813632	2.783840	3.362528	0.000000	
DADRI TPS*						
DADRI-II TPS	74.355000	55.468830	17.867507	1.018664	0.000000	
DHAULIGANGA	13.210000	5.801832	3.355340	4.052828	0.000000	
DULAHSTI HEP	12.830000	5.634936	3.258820	3.936244	0.000000	
JHAJJAR	46.200000	0.666667	4.613993	40.919340	0.000000	
KOLDAM HEP	0.000000	0.000000	0.000000	0.000000	0.000000	
KOTESHWAR	9.860000	6.834952	0.000000	3.025048	0.000000	
NAPP	10.680000	7.403376	0.000000	3.276624	0.000000	
NATHPA JHAKRI	9.470000	4.159224	2.405380	2.905396	0.000000	
RAPP C	12.690000	5.573448	3.223260	3.893292	0.000000	
RIHAND STPS	10.000000	6.932000	0.000000	3.068000	0.000000	
RIHAND-II STPS	12.600000	5.533920	3.200400	3.865680	0.000000	
RIHAND-III STPS	13.191000	7.817000	5.374000	0.000000	0.000000	
SEWA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
SINGRAULI	7.500000	1.482000	3.717000	2.301000	0.000000	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.300000	4.367160	0.000000	1.932840	0.000000	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAAR-I	5.710000	2.507832	1.450340	1.751828	0.000000	
UNCHAAR-II	11.190000	4.914648	2.842260	3.433092	0.000000	
UNCHAAR-III	13.810000	6.065352	3.507740	4.236908	0.000000	
URI HEP-I	11.040000	4.848768	2.804160	3.387072	0.000000	
PARBATI-III	12.730000	5.591016	3.233420	3.905564	0.000000	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	8.891100	0.690300	0.000000	
SINGRAULI HYDRO	19.130000	0.000000	0.000000	19.130000	0.000000	
UNCHAAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000	
Meja	0.000000	0.000000	0.000000	0.000000	0.000000	
Tanda-II	0.000000	0.000000	0.000000	0.000000	0.000000	
KishanGanga	0.000000	0.000000	0.000000	0.000000	0.000000	
Rampur	0.000000	0.000000	0.000000	0.000000	0.000000	
Kudgi	0.000000				0.000000	



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Account for the month of Mar-24 from ISGS**

**B) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	NR
ANTA GPP	<b>10.816954</b>	4.831395	2.666997	3.221296	<b>0.097266</b>	
AURIYAGPP	11.174635	4.987866	2.758335	3.331888	0.096546	
BAIRASIUL	11.000000	4.831183	2.794000	3.374817	0.000000	
CHAMERAHEP	7.900000	3.469708	2.006635	2.423657	0.000000	
CHAMERA-II HEP	13.709333	6.117285	3.385888	4.089691	0.116467	
CHAMERA-III HEP	13.050111	5.811922	3.234287	3.906866	0.097035	
DADRI GPP	11.287491	5.040587	2.783565	3.362801	0.100537	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	<b>74.430952</b>	<b>55.521467</b>	<b>17.867506</b>	1.018569	<b>0.023410</b>	
DHAULIGANGA	13.526111	6.020942	3.355261	4.052929	0.096978	
DULAHSTI HEP	13.146111	5.854063	3.258863	3.936189	0.096996	
JHAJJAR	46.360163	0.777674	4.614053	40.919289	0.049147	
KOLDAM HEP	0.146465	0.101520	0.000000	0.000000	0.044945	
KOTESHWAR	10.068633	6.979579	0.000000	3.025035	0.064019	
NAPP	10.986627	7.615911	0.000000	3.276624	0.094092	
NATHPA JHAKRI	9.679265	4.304288	2.405370	2.905399	0.064207	
RAPP C	13.202521	5.928838	3.223195	3.893214	0.157273	
RIHAND STPS	10.068733	6.979640	0.000000	3.068002	0.021091	
RIHAND-II STPS	12.674710	5.585728	3.200296	3.865758	0.022928	
RIHAND-III STPS	13.274011	7.874533	5.373999	0.000000	0.025479	
SEWA-II HEP	13.646111	6.073507	3.385871	4.089736	0.096997	
SINGRAULI	7.569176	1.529950	3.717001	2.300998	0.021227	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.508633	4.511732	0.000000	1.932878	0.064023	
TANAKPUR	12.810000	5.626139	3.253763	3.930099	0.000000	
UNCHAAR-I	5.736398	2.526172	1.450255	1.751871	0.008099	
UNCHAAR-II	11.273011	4.972194	2.842244	3.433070	0.025503	
UNCHAAR-III	13.891683	6.122062	3.508060	4.236755	0.024806	
URI HEP-I	11.040000	4.848789	2.804146	3.387066	0.000000	
PARBATI-III	13.046111	5.810114	3.233286	3.905689	0.097022	
URI HEP-II	13.768111	6.127198	3.416853	4.127057	0.097003	
FARAKKA	1.390000	0.610533	0.353055	0.426412	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607190	2.664508	3.218303	0.000000	
SASAN	11.250000	1.668600	8.144235	1.437160	0.000000	
SINGRAULI HYDRO	19.446111	0.219136	0.000000	19.129550	0.097425	
UNCHAAR-IV	0.083011	0.057538	0.000000	0.000000	0.025474	
Meja	0.158055	0.109553	0.000000	0.000000	0.048502	
Tanda-II	0.055341	0.038359	0.000000	0.000000	0.016982	
KishanGanga	0.316111	0.219107	0.000000	0.000000	0.097003	
Rampur	0.192617	0.133509	0.000000	0.000000	0.059107	
Kudgi	2.833336	0.000000	0.000000	0.000000	2.833336	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Account for the month of Mar-24 from ISGS**

**C) Details of Final Energy Scheduled to the Licensees from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.0000000					
ANTA RF	<b>0.0000000</b>					
ANTA CRF	0.0000000					
AURIYA CRF	0.0000000					
AURIYA GF	0.0000000					
AURIYA LF	0.0000000					
AURIYA RF	0.0000000					
BAIRASIUL	6.6646200	2.9269799	1.6928135	2.0448266	0.0000000	
CHAMERAHEP	11.7289724	5.1519605	2.9790529	3.5979590	0.0000000	
CHAMERA-II HEP	8.9246180	3.9193334	2.2669735	2.7383111	0.0000000	
CHAMERA-III HEP	5.1749747	2.2729412	1.3142664	1.5877671	0.0000000	
DADRI CRF	0.0000000					
DADRI GF	0.0000000					
DADRI LF	0.0000000					
DADRI RF	0.0000000					
DADRI TPS	0.0000000					
DADRI-II TPS	<b>324.2570661</b>	<b>254.4926237</b>	<b>65.7356432</b>	<b>4.0287992</b>	<b>0.0000000</b>	
DHAULIGANGA	3.3647322	1.4778332	0.8545554	1.0323436	0.0000000	
DULAHSTI HEP	11.6078800	5.0982388	2.9485644	3.5610768	0.0000000	
JHAJJAR	<b>329.5930669</b>	<b>6.3414020</b>	<b>29.2929941</b>	<b>293.9586708</b>	0.0000000	
ANTA LF	0.0000000					
KOTESHWAR	8.2398158	5.7118804	0.0000000	2.5279354	0.0000000	
NAPP	<b>31.8798998</b>	<b>22.0991465</b>	<b>0.0000000</b>	<b>9.7807533</b>	0.0000000	
NAPTHA JHAKRI*	20.3644403	8.9440106	5.1726108	6.2478189	0.0000000	
RAPP C	<b>36.8581389</b>	<b>16.1896979</b>	<b>9.3612121</b>	<b>11.3072289</b>	0.0000000	
RIHAND STPS	65.8939831	45.4158810	0.0000000	20.4781021	0.0000000	
RIHAND-II STPS	80.3246416	34.9921582	20.5076193	24.8248641	0.0000000	
RIHAND-III STPS	86.3384090	51.0440019	35.2944071	0.0000000	0.0000000	
SEWA-II HEP	10.8306739	4.7563965	2.7511374	3.3231400	0.0000000	
SINGRAULI	98.0951085	19.2455045	48.7843623	30.0652418	0.0000000	
SALAL HEP	22.7411199	16.9658148	5.7753051	0.0000000	0.0000000	
TEHRI HEP	13.4713397	9.3379906	0.0000000	4.1333491	0.0000000	
TANAKPUR	0.8027266	0.3525693	0.2038709	0.2462864	0.0000000	
UNCHAHAH-I	7.1807148	3.3260832	1.6592748	2.1953568	0.0000000	
UNCHAHAH-II	26.3761452	12.1802139	6.0748684	8.1210628	0.0000000	
UNCHAHAH-III	14.4592564	6.9294063	3.2305623	4.2992877	0.0000000	
URI HEP	26.3527560	11.5746842	6.6932181	8.0848537	0.0000000	
URI -II HEP	22.0586245	9.6879537	5.6032055	6.7674653	0.0000000	
TALA	0.0000000					
PARBATI-III	0.0213230	0.0093650	0.0054153	0.0065426	0.0000000	
FARAKA	11.3673846	5.2741070	2.7395199	3.3537578	0.0000000	
KAHALGAON-I	31.4053479	13.8053807	7.8946239	9.7053434	0.0000000	
KAHALGAON-II	102.5486963	44.9354947	26.1934457	31.4197559	0.0000000	
SASAN	294.5556670	43.8723430	232.7115075	17.9718165	0.0000000	
Nabinagar STPS(BRBCL)	13.5913590					13.5913590
SINGRAULI HYDRO	0.4842430	0.0000000	0.0000000	0.4842430	0.0000000	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Account for the month of Mar-24 from ISGS**

**C) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NRperiphery	147.668278	69.510470	38.482396	39.675412		
DVC(LT-3) at Ex-NR State Per2012_02	142.415675	67.037963	37.113566	38.264146		
DVC(MEJIA)(LT-4) at Ex-NR Per	50.827110	24.073845	11.708686	15.044579		
DVC(MEJIA)(LT-2012_07) at Ex-NR State Periphery2012_07	49.024400	23.220006	11.293409	14.510986		
DVC(MEJIA7)(LT-8) at NR Per	57.156758		57.1567580			
DVC(MEJIA7)(LT-8) at NR State periphery2012_01	55.127988		55.1279880			
Haryana CLP Jhajjar(LT-5) at EX-NR per	30.487952			30.4879520		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	29.407198			29.4071980		
(MPL-DVC)(LT-2012_04) at Ex-NR per	162.213658			162.2136580		
(MPL-DVC)at Ex-NR State per2012_04	156.450165			156.4501650		
Himachal(LT-59) at Ex-NR periphery	1.2265100			1.2265100		
Himachal(LT-59) at Ex-NR state peri	1.1838220			1.1838220		
Tuticorin_GIREL ( L_NR_2018_61) at Ex-NR periphery	6.1061720	6.1061720				
Nanti Hyd at NR periphery	1.2161800			1.2161800		
Nanti Hyd (L_NR_2019_11) at NR State peri	1.1735700			1.1735700		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	32.4381040			32.4381040		
Tarenda Hyd, HP(L_NR_2020_02)at NR PP	1.1449900			1.1449900		
Tarenda Hyd, HP(L_NR2020_02)at State PP	1.1050750			1.1050750		
Alfanar wind SECI-3(L_NR2020_05,06 & 07) at NR & state PP	50.6931830	30.4159580	10.1384800	10.1387450		
ERCPL(L_NR_2021_12 & 13)	71.0360940	59.1968420	11.8392520			
Azure & Adani Power(L_NR_2021_14&15)	32.7601050	21.8429200	10.9171850			
ASEJ2PL_BKN (2021_16&17)	33.1907500		11.0615000	22.1292500		
SECI at NR & state(LT-36,35 & 31)	11.3814910	3.8566350	3.7624280	3.7624280		
MORJAR_BHJ2_W(2022_08)	7.5859300	7.5859300				
SITAC_W(2022_09&10)	44.1985640	22.0992820	22.0992820			
TS1PL_BKN(L_NR_2023_07&10)	67.0377500	46.9927500	20.0450000			

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Account for the month of Mar-24 from ISGS**

D) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	73.3760929	50.4905620	0.0000000	22.7351682	0.1503627
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND-III STPS	<b>77.6639997</b>	<b>45.8776000</b>	<b>31.6240715</b>	<b>0.0000000</b>	<b>0.1623282</b>
SINGRAULI	<b>58.4143489</b>	<b>11.7216475</b>	<b>28.7760616</b>	<b>17.7502103</b>	<b>0.1664295</b>
UNCHAAR-II					

D1) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	<b>8.4658229</b>	<b>5.8697525</b>	<b>0.0000000</b>	<b>2.5743751</b>	<b>0.0216953</b>
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND-III STPS	6.1255428	3.6352815	2.4736895	0.0000000	0.0165718
SINGRAULI	3.4994498	0.7108598	1.7191946	1.0566253	0.0127700
UNCHAAR-I	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAAR-II	0.1042872	0.0462272	0.0262331	0.0314907	0.0003362
UNCHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Tanda-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000

D2) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	<b>48.2699392</b>	<b>33.0998337</b>	<b>0.0000000</b>	<b>15.0462196</b>	<b>0.1238860</b>
RIHAND-II STPS		0.0000000	0.0000000	0.0000000	0.0000000
RIHAND-III STPS	32.9493157	19.4175446	13.4431459	0.0000000	0.0886252
SINGRAULI	9.7769860	1.9561655	4.8116071	2.9734438	0.0357696
UNCHAAR-III					

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

$i=1$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Final Energy Account for the month of Mar-24 from ISGS**

## D3) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	<b>1.2243048</b>	<b>0.9109720</b>	<b>0.2960482</b>	<b>0.0172037</b>	<b>0.0000809</b>
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	<b>2.0305906</b>	<b>1.4107278</b>	<b>0.0000000</b>	<b>0.6188911</b>	<b>0.0009717</b>
RIHAND-II STPS	<b>3.8199702</b>	<b>1.6854335</b>	<b>0.9667362</b>	<b>1.1662700</b>	<b>0.0015305</b>
RIHAND-III STPS	3.9483281	2.3445414	1.6020767	0.0000000	0.0017100
SINGRAULI	3.6649520	0.7442410	1.8104508	1.1079256	0.0023346
UNCHAHAAR-I	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAAR-II	1.1297966	0.4851890	0.2927395	0.3517792	0.0000889
UNCHAHAAR-III	<b>0.0912424</b>	<b>0.0405789</b>	<b>0.0231372</b>	<b>0.0274912</b>	<b>0.0000351</b>

## D4) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	<b>10.5406668</b>	<b>7.2810039</b>	<b>0.0000000</b>	<b>3.2546644</b>	<b>0.0049984</b>
RIHAND-II STPS	<b>25.2595165</b>	<b>11.0512439</b>	<b>6.4207665</b>	<b>7.7773623</b>	<b>0.0101438</b>
RIHAND-III STPS	<b>27.7663342</b>	<b>16.4494567</b>	<b>11.3049111</b>	<b>0.0000000</b>	<b>0.0119665</b>
SINGRAULI	<b>26.5523802</b>	<b>5.3219475</b>	<b>13.1276701</b>	<b>8.0858683</b>	<b>0.0168943</b>
UNCHAHAAR-II					
UNCHAHAAR-III					

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{\{N \times IC \times (100 - AUX_n)\}} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus Scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor (NAPLF)

